

GLGT FT-17593



TRANSPORTATION SERVICE AGREEMENT
Contract Identification FT17593

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ANR PIPELINE COMPANY(Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **EFFECTIVE DATE:** November 01, 2016
2. **CONTRACT IDENTIFICATION:** FT17593
3. **RATE SCHEDULE:** FT
4. **SHIPPER TYPE:** Interstate PI
5. **STATE/PROVINCE OF INCORPORATION:** Delaware
6. **TERM:** November 01, 2012 to October 31, 2017
7. **EFFECT ON PREVIOUS CONTRACTS:**
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2015 with Contract Identification FT17593.
8. **MAXIMUM DAILY QUANTITY (Dth/Day):** 506,500
Please see Appendix A for further detail.
9. **RATES:**
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9 and/or on Appendix B hereto.

Contract ID: FT17593

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY:

N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS:

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

Contract ID: FT17593

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or fax, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or fax, or other means similarly agreed to:

ADMINISTRATIVE MATTERS

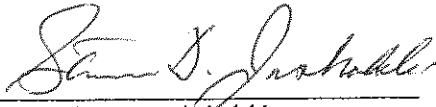
Great Lakes Gas Transmission Limited
Partnership
Commercial Services
700 Louisiana St., Suite 700
Houston, TX 77002-2700

ANR PIPELINE COMPANY
700 Louisiana St., Suite 700
Houston, TX 77002-2700
Attn:

AGREED TO BY:

**GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP**
By: Great Lakes Gas Transmission Company

ANR PIPELINE COMPANY

By: 
Steven D. Jaskolski
Title: Director, Commercial Services

BB 12/14/15

By: 
Signature

Please Print

Title: _____
Please Print

APPENDIX A
Contract Identification FT17593

Date: November 01, 2016
 Supersedes Appendix Dated: November 01, 2015

Shipper: ANR PIPELINE COMPANY

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>	<u>Maximum Allowable Operating Pressure (MAOP)</u>
11/01/2012	03/31/2013	SOUTH CHESTER		100,000	974
11/01/2012	03/31/2013	DEWARD		506,500	974
11/01/2012	03/31/2013	FARWELL		506,500	974
11/01/2012	03/31/2013	MUTTONVILLE		506,500	974
04/01/2013	10/31/2013	DEWARD		207,000	974
04/01/2013	10/31/2013	FARWELL		390,000	974
04/01/2013	10/31/2013	MUTTONVILLE		390,000	974
11/01/2013	03/31/2014	SOUTH CHESTER		100,000	974
11/01/2013	03/31/2014	DEWARD		506,500	974
11/01/2013	03/31/2014	FARWELL		506,500	974
11/01/2013	03/31/2014	MUTTONVILLE		506,500	974
04/01/2014	10/31/2014	SOUTH CHESTER		100,000	974
04/01/2014	10/31/2014	DEWARD		207,000	974
04/01/2014	10/31/2014	FARWELL		207,000	974
04/01/2014	10/31/2014	MUTTONVILLE		207,000	974
11/01/2014	03/31/2015	SOUTH CHESTER		100,000	974
11/01/2014	03/31/2015	DEWARD		506,500	974
11/01/2014	03/31/2015	FARWELL		506,500	974
11/01/2014	03/31/2015	MUTTONVILLE		506,500	974
04/01/2015	10/31/2015	DEWARD		207,000	974
04/01/2015	10/31/2015	FARWELL		207,000	974
04/01/2015	10/31/2015	MUTTONVILLE		207,000	974
11/01/2015	03/31/2016	SOUTH CHESTER		100,000	974
11/01/2015	03/31/2016	DEWARD		506,500	974
11/01/2015	03/31/2016	FARWELL		506,500	974
11/01/2015	03/31/2016	MUTTONVILLE		506,500	974
04/01/2016	10/31/2016	DEWARD		207,000	974
04/01/2016	10/31/2016	FARWELL		207,000	974
04/01/2016	10/31/2016	MUTTONVILLE		207,000	974
11/01/2016	03/31/2017	SOUTH CHESTER		100,000	974
11/01/2016	03/31/2017	DEWARD		506,500	974
11/01/2016	03/31/2017	FARWELL		506,500	974
11/01/2016	03/31/2017	MUTTONVILLE		506,500	974
11/01/2012	03/31/2013		FORTUNE LAKE	506,500	974
11/01/2012	03/31/2013		SOUTH CHESTER	100,000	974
11/01/2012	03/31/2013		DEWARD	506,500	974

Contract ID: FT17593

11/01/2012	03/31/2013	FARWELL	506,500	974
11/01/2012	03/31/2013	OTISVILLE	100,000	974
11/01/2012	03/31/2013	MUTTONVILLE	100,000	974
04/01/2013	10/31/2013	SOUTH CHESTER	390,000	974
04/01/2013	10/31/2013	DEWARD	390,000	974
11/01/2013	03/31/2014	FORTUNE LAKE	506,500	974
11/01/2013	03/31/2014	SOUTH CHESTER	100,000	974
11/01/2013	03/31/2014	DEWARD	506,500	974
11/01/2013	03/31/2014	FARWELL	506,500	974
11/01/2013	03/31/2014	OTISVILLE	100,000	974
11/01/2013	03/31/2014	MUTTONVILLE	100,000	974
04/01/2014	10/31/2014	SOUTH CHESTER	207,000	974
04/01/2014	10/31/2014	DEWARD	207,000	974
04/01/2014	10/31/2014	FARWELL	506,500	974
11/01/2014	03/31/2015	FORTUNE LAKE	506,500	974
11/01/2014	03/31/2015	SOUTH CHESTER	100,000	974
11/01/2014	03/31/2015	DEWARD	506,500	974
11/01/2014	03/31/2015	FARWELL	506,500	974
11/01/2014	03/31/2015	OTISVILLE	100,000	974
11/01/2014	03/31/2015	MUTTONVILLE	100,000	974
04/01/2015	10/31/2015	SOUTH CHESTER	207,000	974
04/01/2015	10/31/2015	DEWARD	207,000	974
11/01/2015	03/31/2016	FORTUNE LAKE	506,500	974
11/01/2015	03/31/2016	SOUTH CHESTER	100,000	974
11/01/2015	03/31/2016	DEWARD	506,500	974
11/01/2015	03/31/2016	FARWELL	506,500	974
11/01/2015	03/31/2016	OTISVILLE	100,000	974
11/01/2015	03/31/2016	MUTTONVILLE	100,000	974
04/01/2016	10/31/2016	SOUTH CHESTER	207,000	974
04/01/2016	10/31/2016	DEWARD	207,000	974
11/01/2016	03/31/2017	FORTUNE LAKE	506,500	974
11/01/2016	03/31/2017	SOUTH CHESTER	100,000	974
11/01/2016	03/31/2017	DEWARD	506,500	974
11/01/2016	03/31/2017	FARWELL	506,500	974
11/01/2016	03/31/2017	OTISVILLE	100,000	974
11/01/2016	03/31/2017	MUTTONVILLE	100,000	974
04/01/2017	10/31/2017	SOUTH CHESTER	207,000	974
04/01/2017	10/31/2017	DEWARD	207,000	974

GLGT FT-18138



TRANSPORTATION SERVICE AGREEMENT
Contract Identification FT18138

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ANR PIPELINE COMPANY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **EFFECTIVE DATE:** November 01, 2016
2. **CONTRACT IDENTIFICATION:** FT18138
3. **RATE SCHEDULE:** FT
4. **SHIPPER TYPE:** Interstate PI
5. **STATE/PROVINCE OF INCORPORATION:** Delaware
6. **TERM:** November 01, 2014 to October 31, 2017
7. **EFFECT ON PREVIOUS CONTRACTS:**
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2015 with Contract Identification FT18138.
8. **MAXIMUM DAILY QUANTITY (Dth/Day):** 115,771
Please see Appendix A for further detail.
9. **RATES:**
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9 and/or on Appendix B hereto.

Contract ID: FT18138

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY:

N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS:

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

Contract ID: FT18138

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or fax, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or fax, or other means similarly agreed to:

ADMINISTRATIVE MATTERS

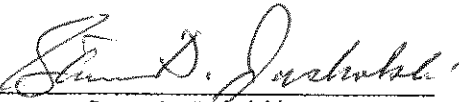
Great Lakes Gas Transmission Limited
Partnership
Commercial Services
700 Louisiana St., Suite 700
Houston, TX 77002-2700

ANR PIPELINE COMPANY
700 Louisiana St., Suite 700
Houston, TX 77002-2700
Attn:

AGREED TO BY:

**GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP**
By: Great Lakes Gas Transmission Company

ANR PIPELINE COMPANY

By: 
Steven D. Jaskolski
Title: Director, Commercial Services

BB 12/14/15

By: 
Signature

Please Print

Title: _____
Please Print

APPENDIX A
Contract Identification FT18138

Date: November 01, 2016
 Supersedes Appendix Dated: November 01, 2015

Shipper: ANR PIPELINE COMPANY

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>	<u>Maximum Allowable Operating Pressure (MAOP)</u>
11/01/2014	03/31/2015	SOUTH CHESTER		115,771	974
11/01/2014	03/31/2015	DEWARD		115,771	974
04/01/2015	10/31/2015	DEWARD		0	974
11/01/2015	03/31/2016	SOUTH CHESTER		115,771	974
11/01/2015	03/31/2016	DEWARD		115,771	974
04/01/2016	10/31/2016	DEWARD		0	974
11/01/2016	03/31/2017	SOUTH CHESTER		115,771	974
11/01/2016	03/31/2017	DEWARD		115,771	974
04/01/2017	10/31/2017	DEWARD		0	974
11/01/2014	03/31/2015		FARWELL	115,771	974
04/01/2015	10/31/2015		FARWELL	0	974
11/01/2015	03/31/2016		FARWELL	115,771	974
04/01/2016	10/31/2016		FARWELL	0	974
11/01/2016	03/31/2017		FARWELL	115,771	974
04/01/2017	10/31/2017		FARWELL	0	974

GLGT FT-18139



TRANSPORTATION SERVICE AGREEMENT
Contract Identification FT18139

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ANR PIPELINE COMPANY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **EFFECTIVE DATE:** November 01, 2016
2. **CONTRACT IDENTIFICATION:** FT18139
3. **RATE SCHEDULE:** FT
4. **SHIPPER TYPE:** Interstate PI
5. **STATE/PROVINCE OF INCORPORATION:** Delaware
6. **TERM:** November 01, 2014 to October 31, 2017
7. **EFFECT ON PREVIOUS CONTRACTS:**
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2015 with Contract Identification FT18139.
8. **MAXIMUM DAILY QUANTITY (Dth/Day):** 178,440
Please see Appendix A for further detail.
9. **RATES:**
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9 and/or on Appendix B hereto.

Contract ID: FT18139

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY:

N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS:

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

Contract ID: FT18139

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or fax, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or fax, or other means similarly agreed to:

ADMINISTRATIVE MATTERS

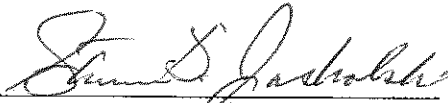
Great Lakes Gas Transmission Limited
Partnership
Commercial Services
700 Louisiana St., Suite 700
Houston, TX 77002-2700

ANR PIPELINE COMPANY
700 Louisiana St., Suite 700
Houston, TX 77002-2700
Attn:

AGREED TO BY:

**GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP**
By: Great Lakes Gas Transmission Company

ANR PIPELINE COMPANY

By: 
Steven D. Jaskolski
Title: Director, Commercial Services

By: 
Signature

BB 12/14/15

Please Print
Title: _____
Please Print

APPENDIX A
 Contract Identification FT18139

Date: November 01, 2016
 Supersedes Appendix Dated: November 01, 2015

Shipper: ANR PIPELINE COMPANY

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>	<u>Maximum Allowable Operating Pressure (MAOP)</u>
11/01/2014	03/31/2015	DEWARD		178,440	974
04/01/2015	10/31/2015	DEWARD		0	974
11/01/2015	03/31/2016	DEWARD		178,440	974
04/01/2016	10/31/2016	DEWARD		0	974
11/01/2016	03/31/2017	DEWARD		178,440	974
04/01/2017	10/31/2017	DEWARD		0	974
11/01/2014	03/31/2015		FARWELL	178,440	974
04/01/2015	10/31/2015		FARWELL	0	974
11/01/2015	03/31/2016		FARWELL	178,440	974
04/01/2016	10/31/2016		FARWELL	0	974
11/01/2016	03/31/2017		FARWELL	178,440	974
04/01/2017	10/31/2017		FARWELL	0	974

GLGT FT-18150



TRANSPORTATION SERVICE AGREEMENT
Contract Identification FT18150

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ANR PIPELINE COMPANY(Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **EFFECTIVE DATE:** November 01, 2016
2. **CONTRACT IDENTIFICATION:** FT18150
3. **RATE SCHEDULE:** FT
4. **SHIPPER TYPE:** Interstate Pl
5. **STATE/PROVINCE OF INCORPORATION:** Delaware
6. **TERM:** November 01, 2014 to October 31, 2017
7. **EFFECT ON PREVIOUS CONTRACTS:**
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2015 with Contract Identification FT18150.
8. **MAXIMUM DAILY QUANTITY (Dth/Day):** 101,300
Please see Appendix A for further detail.
9. **RATES:**
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9 and/or on Appendix B hereto.

Contract ID: FT18150

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY:

N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS:

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

Contract ID: FT18150

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or fax, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or fax, or other means similarly agreed to:

ADMINISTRATIVE MATTERS

Great Lakes Gas Transmission Limited
Partnership
Commercial Services
700 Louisiana St., Suite 700
Houston, TX 77002-2700

ANR PIPELINE COMPANY
700 Louisiana St., Suite 700
Houston, TX 77002-2700
Attn:

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Great Lakes Gas Transmission Company

ANR PIPELINE COMPANY

By: 
Steven D. Jaskolski
Title: Director, Commercial Services

BB 12/14/15

By: 
Signature

Please Print

Title: _____
Please Print

APPENDIX A
 Contract Identification FT18150

Date: November 01, 2016
 Supersedes Appendix Dated: November 01, 2015

Shipper: ANR PIPELINE COMPANY

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>	<u>Maximum Allowable Operating Pressure (MAOP)</u>
11/01/2014	03/31/2015	SOUTH CHESTER		101,300	974
11/01/2014	03/31/2015	DEWARD		101,300	974
04/01/2015	10/31/2015	SOUTH CHESTER		0	974
11/01/2015	03/31/2016	SOUTH CHESTER		101,300	974
11/01/2015	03/31/2016	DEWARD		101,300	974
04/01/2016	10/31/2016	SOUTH CHESTER		0	974
11/01/2016	03/31/2017	SOUTH CHESTER		101,300	974
11/01/2016	03/31/2017	DEWARD		101,300	974
04/01/2017	10/31/2017	SOUTH CHESTER		0	974
11/01/2014	03/31/2015		FARWELL	101,300	974
04/01/2015	10/31/2015		FARWELL	0	974
11/01/2015	03/31/2016		FARWELL	101,300	974
04/01/2016	10/31/2016		FARWELL	0	974
11/01/2016	03/31/2017		FARWELL	101,300	974
04/01/2017	10/31/2017		FARWELL	0	974

GLGT FT-18147



TRANSPORTATION SERVICE AGREEMENT
Contract Identification FT18147

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ANR PIPELINE COMPANY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **EFFECTIVE DATE:** November 01, 2016
2. **CONTRACT IDENTIFICATION:** FT18147
3. **RATE SCHEDULE:** FT
4. **SHIPPER TYPE:** Interstate Pl
5. **STATE/PROVINCE OF INCORPORATION:** Delaware
6. **TERM:** November 01, 2014 to October 31, 2017
7. **EFFECT ON PREVIOUS CONTRACTS:**
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated November 01, 2015 with Contract Identification FT18147.
8. **MAXIMUM DAILY QUANTITY (Dth/Day):** 303,900
Please see Appendix A for further detail.
9. **RATES:**
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9 and/or on Appendix B hereto.

Contract ID: FT18147

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY:

N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS:

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

Contract ID: FT18147

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or fax, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or fax, or other means similarly agreed to:

ADMINISTRATIVE MATTERS

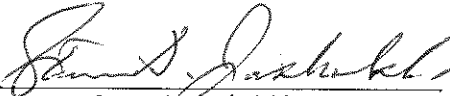
Great Lakes Gas Transmission Limited
Partnership
Commercial Services
700 Louisiana St., Suite 700
Houston, TX 77002-2700

ANR PIPELINE COMPANY
700 Louisiana St., Suite 700
Houston, TX 77002-2700
Attn:

AGREED TO BY:

**GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP**
By: Great Lakes Gas Transmission Company

ANR PIPELINE COMPANY

By: 
Steven B. Jaskolski
Title: Director, Commercial Services

BB 12/14/15

By: 
Signature

Please Print
Title: _____
Please Print

APPENDIX A
 Contract Identification FT18147

Date: November 01, 2016
 Supersedes Appendix Dated: November 01, 2015

Shipper: ANR PIPELINE COMPANY

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>	<u>Maximum Allowable Operating Pressure (MAOP)</u>
11/01/2014	03/31/2015	SOUTH CHESTER		303,900	974
04/01/2015	10/31/2015	SOUTH CHESTER		0	974
11/01/2015	03/31/2016	SOUTH CHESTER		303,900	974
04/01/2016	10/31/2016	SOUTH CHESTER		0	974
11/01/2016	03/31/2017	SOUTH CHESTER		303,900	974
04/01/2017	10/31/2017	SOUTH CHESTER		0	974
11/01/2014	03/31/2015		FORTUNE LAKE	303,900	974
04/01/2015	10/31/2015		FORTUNE LAKE	0	974
11/01/2015	03/31/2016		FORTUNE LAKE	303,900	974
04/01/2016	10/31/2016		FORTUNE LAKE	0	974
11/01/2016	03/31/2017		FORTUNE LAKE	303,900	974
04/01/2017	10/31/2017		FORTUNE LAKE	0	974

GLGT FT-9141



TRANSPORTATION SERVICE AGREEMENT
Contract Identification FT9141

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ANR PIPELINE COMPANY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. EFFECTIVE DATE: April 01, 2016
2. CONTRACT IDENTIFICATION: FT9141 (RELEASING CONTRACT ID: FT2321)
3. RATE SCHEDULE: FT
4. SHIPPER TYPE: Interstate PI
5. STATE/PROVINCE OF INCORPORATION: Delaware
6. TERM: November 01, 2008 to March 31, 2017
7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2015 with Contract Identification FT9141.
8. MAXIMUM DAILY QUANTITY (Dth/Day): 56,000
Please see Appendix A for further detail.
9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9 and/or on Appendix B hereto.

Contract ID: FT9141

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY:

N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS:

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

This capacity release is at the maximum tariff rate.

This is incremental rate capacity subject to incremental rate surcharges pursuant to Great Lakes' FERC Gas Tariff, Second Revised Volume No. 1. The surcharges applicable to this service are those listed for contract FT2321 or any superseding service.

Contract ID: FT9141

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or fax, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or fax, or other means similarly agreed to:

ADMINISTRATIVE MATTERS


Great Lakes Gas Transmission Limited Partnership
Commercial Services
700 Louisiana St., Suite 700
Houston, TX 77002-2700

ANR PIPELINE COMPANY
700 Louisiana St., Suite 700
Houston, TX 77002-2700
Attn:

AGREED TO BY:

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
By: Great Lakes Gas Transmission Company

ANR PIPELINE COMPANY

By: 
Steven D. Jaskolski
Title: Director, Commercial Services

By: 
Signature

OK
5/14/15
cc
5/15/15

Please Print
Title: _____
Please Print

APPENDIX A
Contract Identification FT9141

Date: April 01, 2016
Supersedes Appendix Dated: April 01, 2015

Shipper: ANR PIPELINE COMPANY

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDO</u>	<u>Maximum Allowable Operating Pressure (MAOP)</u>
11/01/2008	03/31/2017	FARWELL		56,000	974
11/01/2008	03/31/2017		ST. CLAIR	56,000	974

GLGT FT-18228



TRANSPORTATION SERVICE AGREEMENT
Contract Identification FT18228

This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and ANR PIPELINE COMPANY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **EFFECTIVE DATE:** March 31, 2015
2. **CONTRACT IDENTIFICATION:** FT18228
3. **RATE SCHEDULE:** FT
4. **SHIPPER TYPE:** Interstate Pl
5. **STATE/PROVINCE OF INCORPORATION:** Delaware
6. **TERM:** April 01, 2015 to October 31, 2015
7. **EFFECT ON PREVIOUS CONTRACTS:**
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): N/A
8. **MAXIMUM DAILY QUANTITY (Dth/Day):** 44,000
Please see Appendix A for further detail.
9. **RATES:**
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9 and/or on Appendix B hereto.

Contract ID: FT18228

10. POINTS OF RECEIPT AND DELIVERY:

The primary receipt and delivery points are set forth on Appendix A.

11. RELEASED CAPACITY:

N/A

12. INCORPORATION OF TARIFF INTO AGREEMENT:

This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

13. MISCELLANEOUS:

No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.

Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.

14. OTHER PROVISIONS:

It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.

Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.

Contract ID: FT18228

15. NOTICES AND COMMUNICATIONS:

All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or fax, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or fax, or other means similarly agreed to:

ADMINISTRATIVE MATTERS

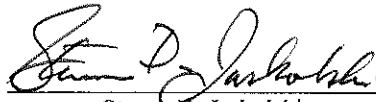
Great Lakes Gas Transmission Limited
Partnership
Commercial Services
700 Louisiana St., Suite 700
Houston, TX 77002-2700


ANR PIPELINE COMPANY
700 Louisiana St., Suite 700
Houston, TX 77002-2700
Attn:

AGREED TO BY:

**GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP**
By: Great Lakes Gas Transmission Company

ANR PIPELINE COMPANY

By: 
Steven D. Jaskolski
Title: Director, Commercial Services

By: 
Signature
Joseph E. Pollard
Director, Long Term Marketing
Title: _____
Please Print

cc
4/6/15

APPENDIX A
Contract Identification FT18228

Date: March 31, 2015
Supersedes Appendix Dated: Not Applicable

Shipper: ANR PIPELINE COMPANY

Maximum Daily Quantity (Dth/Day) per Location:

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>	<u>Maximum Allowable Operating Pressure (MAOP)</u>
04/01/2015	10/31/2015	FARWELL		44,000	974
04/01/2015	10/31/2015		ST. CLAIR	44,000	974

Rate Schedule X-1

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
Original Volume No. 2

First Revised
Sheet No. 67-A Superseding
Original Sheet No. 67-A

RATE SCHEDULE X-1
GAS EXCHANGE AGREEMENT

This Gas Exchange Agreement, dated as of October 30, 1970, by and between GREAT LAKES GAS TRANSMISSION COMPANY, a Delaware corporation (hereinafter called "Great Lakes"), MICHIGAN WISCONSIN PIPE LINE COMPANY, a Delaware corporation (hereinafter called "Michigan Wisconsin") and TransCanada Pipelines Limited, a Canadian corporation (hereinafter called "TransCanada").

WITNESSETH:

WHEREAS, Great Lakes owns and operates a pipeline system in the States of Minnesota, Wisconsin and Michigan for the transportation of natural gas received from TransCanada at the United States - Canadian International Boundary near Emerson, Manitoba; and

WHEREAS, Michigan Wisconsin owns and operates a pipeline system extending from the south and southwest to the States of Wisconsin and Michigan and including extensive underground storage fields in the State of Michigan; and

WHEREAS, Great Lakes and Michigan Wisconsin have been authorized to interconnect their respective pipeline systems at Great Lakes' Station No. 8 in Iron County, Michigan, and at Great Lakes' Station 12 near Farwell, Clare County, Michigan; and

WHEREAS, mutual advantages, benefits and operating efficiencies will accrue to both Great Lakes and Michigan Wisconsin by exchanging gas in the manner provided herein, thereby eliminating the cross-haul of gas on their respective systems; and

WHEREAS, TransCanada will benefit from the advantages and efficiencies accruing to Great Lakes as a result of the exchange agreement and, accordingly, is willing for the natural gas transported for its account by Great Lakes to be exchanged, subject to the terms and conditions provided herein;

Issued by: M. M. Mozham
Vice President, Marketing and Rates

Effective: May 1, 1991

Issued on: April 1, 1991

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
ORIGINAL VOLUME NO. 2

Substitute Fourth Revised
Sheet No. 68 Superseding
Third Revise Sheet No. 68

WHEREAS, Great Lakes, Michigan Wisconsin and TransCanada entered into a Gas Exchange Agreement dated as of October 30, 1970 (hereinafter called "the said Agreement") which, as amended, provided for an exchange of up to 506,500 Dth of natural gas per day, commencing January 17, 1975 and thereafter for the balance of the term of the said Agreement;

WHEREAS, the gas delivered by Great Lakes to Michigan Wisconsin for exchange under the said Agreement originates in Canada and is delivered to Great Lakes by TransCanada;

WHEREAS, the said Agreement provides for the gas exchanged to have a total heating value of not less than one thousand (1,000) British thermal units (BTU) per cubic foot;

WHEREAS, commencing on or about April 1, 1978 the gas delivered by TransCanada is expected to have a total heating value below 1,000 BTU per cubic foot;

WHEREAS, the total heating value of gas redelivered by Michigan Wisconsin under the said Agreement will continue to be at least 1,000 BTU per cubic foot; and

WHEREAS, it has been agreed that subject to obtaining the requisite regulatory approvals both in Canada and the United States, such exchange be continued but on a thermal basis;

NOW THEREFORE, in consideration of the covenants herein contained, Great Lakes, Michigan Wisconsin and TransCanada agree as follows:

Issued By: M. M. Mozham
V.P., Market Services and Development

Effective: June 1, 1997

Issued On: January 29, 1997

Issued to Comply with the Order of the Federal Energy Regulatory Commission,
Docket No. RM95-3, dated September 28, 1995 72 FERC ¶ 61,300 (1995)

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
ORIGINAL VOLUME NO. 2

Substitute Fourth Revised
Sheet No. 68-A Superseding
Third Revised Sheet No. 68-A

RATE SCHEDULE X-1 (Continued)

ARTICLE I - TERM

Subject to the other provisions hereof, this Agreement shall be effective as of the date hereof and shall continue for a period of twenty-five (25) years from the date gas is first exchanged hereunder, and thereafter until cancelled by any party hereto by twelve (12) months' written notice given to the other.

ARTICLE II -
EXCHANGE POINTS AND FACILITIES

1. The exchange point at which Great Lakes shall deliver gas to Michigan Wisconsin hereunder is the outlet of Great Lakes' station located near Great Lakes' Compressor Station No. 8, Iron County, Michigan. Great Lakes shall own, operate and maintain at such point the facilities necessary to accomplish the measurement and delivery of the quantities of gas to be exchanged hereunder.

2. The exchange point at which Michigan Wisconsin shall deliver gas to Great Lakes hereunder shall be the suction side of Great Lakes' Station 12 and such other points as may be mutually agreed upon. Michigan Wisconsin shall own, operate and maintain at such points the facilities necessary to accomplish the measurement and delivery of the quantities of gas to be exchanged hereunder.

ARTICLE III - QUANTITY

1. Subject to Section 2 of this Article III, on any day during the months of November, December, January, February and March, upon request of either Great Lakes or Michigan Wisconsin, Great Lakes will deliver to Michigan Wisconsin at the point defined in Section I of Article II of this Agreement, quantities of gas not to exceed an equivalent of 506,500 Dth per day. Michigan Wisconsin shall concurrently redeliver to Great Lakes at the points defined in Section 2 of Article II of this Agreement, quantities which will have a total heating value equal to that of quantities delivered by Great Lakes to Michigan Wisconsin during such day. The above exchange may also be made on other days during the year to the extent that may be agreed upon from time to time by the parties.

Issued By: M. M. Mozham
V.P., Market Services and Development

Effective: June 1, 1997

Issued On: January 29, 1997

Issued to Comply with the Order of the Federal Energy Regulatory Commission,
Docket No. RM95-3, dated September 28, 1995 72 FERC ¶ 61,300 (1995)

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
ORIGINAL VOLUME NO. 2

Substitute Third Revised
Sheet No. 68-B Superseding
Second Revised Sheet No. 68-B

RATE SCHEDULE X-1 (Continued)

2. If at any time either Michigan Wisconsin or Great Lakes fails to deliver to the other the quantities of gas it is obligated to deliver hereunder, the other shall have the right to discontinue the exchange of gas hereunder until the defaulting party shall have remedied such default. Great Lakes agrees to notify TransCanada forthwith of any such default by Michigan Wisconsin and, if TransCanada so requests, Great Lakes agrees to exercise its right to discontinue exchanges of gas with Michigan Wisconsin hereunder until Michigan Wisconsin shall have remedied such default and to transport entirely through Great Lakes' facilities all gas Great Lakes is obligated to receive, transport and redeliver for TransCanada under the Transportation Agreement dated September 12, 1967, filed with the Federal Energy Regulatory Commission as Great Lakes' Rate Schedule T-4, until the default has been remedied.

ARTICLE IV - DELIVERY PRESSURE

1. The gas delivered by Great Lakes to Michigan Wisconsin hereunder shall be delivered at Great Lakes' line pressure at the delivery point specified in Section 1 of Article II.

2. The gas delivered by Michigan Wisconsin to Great Lakes hereunder shall be delivered at a pressure sufficient to enter Great Lakes' facilities at the point or points of delivery specified in Section 2 of Article II.

ARTICLE V - QUALITY

1. The gas exchanged hereunder shall be pipeline quality gas conforming to the following specifications:

(a) Shall have a total heating value of not less than nine hundred sixty seven (967) British thermal units per cubic foot when determined on a dry basis. In the event, however, that the heat content of gas received by Great Lakes drops below the Btu level at which the MDQ of this Agreement is currently based, as specifically stated in the Heat Content provision of Section 8.1 of the General Terms and Conditions of Great Lakes' FERC Gas Tariff, Second Revised Volume No. 1, and Great Lakes is unable to transport Michigan Wisconsin's Scheduled Daily Delivery, Great Lakes will utilize the Curtailment provision of Section 11.4 of the General Terms and Conditions of Great Lakes' FERC Gas Tariff, Second Revised Volume No. 1.

(b) Shall be commercially free (at prevailing pressure and temperature) from objectionable odors, dust, or other solid or liquid matters which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows, and shall not contain an amount of moisture exceeding four pounds per million cubic feet.

(c) Shall contain less than one grain of hydrogen sulphide per hundred cubic feet of gas volume when tested in accordance with the following procedure: a strip of white filter paper previously moistened with fresh 5% lead acetate solution shall be exposed

Issued By: M. M. Mozham
V.P., Market Services and Development

Effective: June 1, 1997

Issued On: January 29, 1997

Issued to Comply with the Order of the Federal Energy Regulatory Commission,
Docket No. RM95-3, dated September 28, 1995 72 FERC ¶ 61,300 (1995)

RATE SCHEDULE X-1 (Continued)

to the gas for one and one-half (1-1/2) minutes in a previously purged apparatus through which the test gas is flowing at a rate of approximately five (5) cubic feet per hour; the gas shall not directly impinge upon the test strip during the test. At the end of the stated time the test paper thus exposed shall be compared with a second test strip similarly prepared but not exposed to the test gas. If the exposed test strip is not noticeably darker than the comparison strip the gas under test shall be considered acceptable. If the exposed strip is definitely darker than the comparison strip the gas shall be tested quantitatively for hydrogen sulphide by the Tutweiler, electrolytic titration or other acceptable methods.

(d) Shall not contain more than twenty (20) grains of total sulphur per hundred cubic feet of gas volume as determined by methods to be mutually agreed upon.

(e) Shall not contain more than one percent (1%) of oxygen by volume.

2. If the gas offered for exchange by either Great Lakes or Michigan Wisconsin shall fail at any time to conform to any of the specifications set forth in Section 1 of this Article, then the receiving party shall notify the delivering party of such deficiency and thereupon may refuse to exchange gas pending correction by the delivering party. Upon failure promptly to remedy any such defect in quality, the receiving party may accept delivery of such gas and may make changes necessary to bring the gas into conformity with the specifications; and the delivering party shall reimburse the receiving party for any reasonable expense incurred by it in effecting such changes.

ARTICLE VI -

UNIT OF VOLUME - MEASUREMENT

1. The unit of volume for measurement of the gas hereunder shall be one thousand (1,000) cubic feet of gas measured according to Boyle's Law for the measurement of gas under varying pressures with deviations therefrom as provided in Section 2(e) below on the measurement basis hereinafter specified.

2. The volume and total heating value of the gas delivered or redelivered shall be determined as follows:

Issued by: M. M. Mozham
Vice President, Marketing and Rates

Effective: May 1, 1991

Issued on: April 1, 1991

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
ORIGINAL VOLUME NO. 2

Substitute Second Revised
Sheet No. 68-D Superseding
First Revised Sheet No. 68-D

RATE SCHEDULE X-1 (Continued)

(a) The unit of volume, for the purpose of measurement, shall be one cubic foot of gas at a temperature of sixty (60) degrees Fahrenheit and at a pressure of 14.73 pounds per square inch absolute. The Dekatherm equivalent of such unit of volume shall be determined by multiplying each such unit of volume by the total heating value per cubic foot of the Gas delivered hereunder (adjusted to a common temperature and pressure base) and by dividing the result by one thousand (1000).

(b) The total heating value of the gas per cubic foot shall be determined for any month by taking the arithmetical average of the heating value as recorded each day by a Cutler-Hammer or any equally efficient recording calorimeter of the delivering party located at such place or places as may be agreed upon between the parties.

(c) The temperature of the gas passing through the meters shall be determined for any day by the continuous use of a recording thermometer so installed that it may properly record the temperature of the gas flowing through the meters. The arithmetical average of the temperature recorded each day during the period of time gas is passing through the meter shall be used in computing gas volumes.

(d) The specific gravity of the gas shall be determined by the use of a recording gravitometer of approved type which shall be checked at least once each month by the use of an Edward's Balance or any other approved method mutually agreed upon.

(e) The factor for correction for deviation from Boyle's Law shall be computed in accordance with the American Gas Association's Tables for that purpose as published in 1955, and subsequent amendments and supplements using the daily arithmetical averages of temperature, pressure and specific gravity and a representative gas analysis as required by the tables.

(f) The average absolute atmospheric (barometric) pressure shall be assumed to be fourteen and four-tenths (14.4) pounds per square inch irrespective of actual elevation or location of the point of delivery above sea level or variations in actual barometric pressure from time to time.

ARTICLE VII - MEASURING EQUIPMENT

1. The delivering party shall install, maintain and operate at its own expense, at or near the point of delivery specified in this Agreement a measuring station properly equipped with

Issued By: M. M. Mozham

Effective: June 1, 1997

V.P., Market Services and Development

Issued On: January 29, 1997

Issued to Comply with the Order of the Federal Energy Regulatory Commission,
Docket No. RM95-3, dated September 28, 1995 72 FERC ¶ 61,300 (1995)

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
Original Volume No. 2

First Revised
Sheet No. 68-E Superseding
Original Sheet No. 68-E

RATE SCHEDULE X-1 (Continued)

meters, and other necessary measuring equipment by which the volumes of gas delivered to the receiving party shall be measured. Orifice meters shall be installed and operated in accordance with the Joint Bureau of Standards, A.G.A., A.S.M.E. specifications published as Gas Measurement Committee Report No. 3 of the American Gas Association and any modifications and amendments thereof, and shall include the use of flange connections and straightening vanes.

2. Either Great Lakes or Michigan Wisconsin may install, maintain and operate, at its own expense, such check measuring equipment as desired, provided that such equipment shall be so installed as not to interfere with the operation of the other's measuring equipment at or near the points of delivery.

3. Either Great Lakes or Michigan Wisconsin shall have the right to have representatives present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment used in measuring or checking the measurement of deliveries of gas under this Agreement. The records from such measuring equipment shall remain the property of their owner, but upon request each will submit to the other its records and charts, together with calculations therefrom, for inspection and verification, subject to return within ten (10) days after receipt thereof.

4. All installation of measuring equipment applying to or affecting deliveries of gas shall be made in such a manner as to permit an accurate determination of the quantity of gas delivered and ready verification of the accuracy of measurement. Care shall be exercised by both parties in the installation, maintenance and operation of pressure regulating equipment so as to prevent any inaccuracy in the determination of the volume of gas delivered under this contract.

5. The accuracy of the measuring equipment provided for herein shall be verified by the party owning it at reasonable intervals and, if requested, in the presence of representatives of the other party, but neither party shall be required to verify the accuracy of such equipment more than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment the parties shall cooperate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test shall be borne by the party requesting it if the measuring equipment tested is found to be in error not more than two percent (2%). If, upon test, any

Issued by: M. M. Mozham
Vice President, Marketing and Rates

Effective: May 1, 1991

Issued on: April 1, 1991

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
Original Volume No. 2

First Revised
Sheet No. 68-F Superseding
Original Sheet No. 68-F

RATE SCHEDULE X-1 (Continued)

measuring equipment, including recording calorimeters, is found to be in error by not more than two percent (2%) previous recording of such equipment shall be considered accurate in computing deliveries of gas, but such equipment shall be adjusted at once to record accurately. If, upon test, any measuring equipment shall be found to be inaccurate by an amount exceeding two percent (2%), at a recording corresponding to the average hourly rate of flow for the period since the last preceding test, then any previous recording of such equipment shall be corrected to zero error for any period which is known definitely but in case the period is not known or agreed upon, such correction shall be for a period extending over one-half of the time elapsed since the date of last test, not exceeding a correction period of sixteen (16) days.

6. In the event a meter is out of service, or registering inaccurately, the volume of gas delivered shall be determined:

(a) By using the registration of any check meter or meters if installed and accurately registering; or, in the absence of (a):

(b) By correcting the error if the percentage of error is ascertainable by calibration, tests or mathematical calculation; or in the absence of both (a) and (b), then;

(c) By estimating the quantity of delivery by deliveries during periods under similar conditions when the meter was registering accurately.

7. Great Lakes and Michigan Wisconsin shall each preserve for a period of at least three (3) years all test data, charts and other similar records.

ARTICLE VIII - STATEMENTS

1. Great Lakes and Michigan Wisconsin shall each submit to the other, on or before the tenth (10th) day of each month during the term hereof, a statement on which is reported the metered quantity of gas delivered during the previous month, together with all charts, records and data which will be required by the receiving party to verify the quantities reported on the statement. All charts and records so furnished shall be returned to the delivering party within thirty (30) days after receipt. Michigan Wisconsin shall, promptly upon receipt of the monthly statement from Great Lakes, prepare a statement of balances, reflecting any exchange

Issued by: M. M. Mozham
Vice President, Marketing and Rates

Effective: May 1, 1991

Issued on: April 1, 1991

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
ORIGINAL VOLUME NO. 2

Substitute Second Revised
Sheet No. 68-G Superseding
First Revised Sheet No. 68-G

RATE SCHEDULE X-1 (Continued)

balance existing at the beginning of the previous month, the metered quantities delivered by both parties during the previous month and any balance existing at the close of the previous month, and forward same to Great Lakes. Trans-Canada shall have access to all such information upon request.

ARTICLE IX - WARRANTY

1. Trans-Canada hereby warrants title to all gas delivered by Great Lakes to Michigan Wisconsin hereunder, and Michigan Wisconsin hereby warrants title to all gas delivered to Great Lakes hereunder. Each such party warrants that said gas is free from all liens and adverse claims and, further, that said party has the right to deliver or to have delivered such gas hereunder.

ARTICLE X - FORCE MAJEURE AND REMEDIES

1. Neither Great Lakes nor Michigan Wisconsin shall be liable in damages to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lock-outs, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freezeups, temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, decline in the Btu level at which the MDQ of this Agreement is currently based, as specifically stated in Section 8.1 of the General Terms and Conditions of Great Lakes' FERC Gas Tariff, Second Revised Volume No. 1, to the effect that Great Lakes can not transport Michigan Wisconsin's Scheduled Daily Delivery, and any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of one of the parties hereto or some person or concern not a party hereto, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

2. Such causes or contingencies affecting the performance of this contract by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance of said contract relieve either party from delivering the quantities of gas

Issued By: M. M. Mozham
V.P., Market Services and Development

Effective: June 1, 1997

Issued On: January 29, 1997

Issued to Comply with the Order of the Federal Energy Regulatory Commission,
Docket No. RM95-3, dated September 28, 1995 72 FERC ¶ 61,300 (1995)

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
Original Volume No. 2

Second Revised
Sheet No. 68-H Superseding
First Revised Sheet No. 68-H

RATE SCHEDULE X-1 (Continued)

it is obligated to deliver hereunder as soon as practicable after such causes or contingencies have been removed.

ARTICLE XI - NOTICES

Notices to the parties under this contract shall be addressed as follows: to Great Lakes at 2100 Buhl Building, Detroit, Michigan 48226; to Michigan Wisconsin at One Woodward Avenue, Detroit, Michigan 48226; and to TransCanada at P. O. Box 54, Commerce Court West, Toronto M5L 1C2, Ontario, Canada. Any party may change its address under this Article by written notice to the other party. A notice given hereunder shall be deemed to have been effectively given on the third day following the day on which it is so addressed and placed, post-paid, in the United States mail or the Canadian mail.

ARTICLE XII - MODIFICATION

No modification of the terms and provisions of this contract shall be made except by the execution of written contracts.

ARTICLE XIII - TRANSFER AND ASSIGNMENT

Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Michigan Wisconsin, of Great Lakes or of TransCanada, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this contract. Otherwise no assignment of this contract or any of its rights or obligations hereunder shall be made by any party without the written consent of the other parties first obtained. It is agreed, however, that the provisions of this Article shall not in any way prevent any party to this contract from pledging or mortgaging its rights hereunder as security for its indebtedness. This contract shall be binding upon and shall inure to the benefit of the respective successors and assigns of the parties hereto.

ARTICLE XIV - NON-WAIVER OF FUTURE DEFAULT

No waiver by Michigan Wisconsin, Great Lakes or TransCanada of any one or more defaults by the other in the performance of any provisions of this contract shall operate or be construed as a waiver of any continuing or future default or defaults, whether of a like or of a different character.

Issued by: M. M. Mozham
Vice President, Marketing and Rates

Effective: May 1, 1991

Issued on: April 1, 1991

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
F.E.R.C. Gas Tariff
Original Volume No. 2

First Revised
Sheet No. 68-I Superseding
Original Sheet No. 68-I

RATE SCHEDULE X-1 (Continued)

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed in several counterparts and their corporate seals to be hereunto affixed, attested by the hands of their proper officers duly authorized in that behalf as of the day and year first above written.

ATTEST:

/s/ John M. Rady
Secretary

GREAT LAKES GAS TRANSMISSION COMPANY

By /s/ J. P. Sherwood
Vice President

ATTEST:

/s/ C. J. McInerney
Secretary

MICHIGAN WISCONSIN PIPE LINE COMPANY

By /s/ Ray J. Lynch
Executive Vice President

TRANS-CANADA PIPE LINES LIMITED

/s/ M. E. Frost
Vice President

/s/ D. M. Johnston
Secretary

Issued by: M. M. Mozham
Vice President, Marketing and Rates

Effective: May 1, 1991

Issued on: April 1, 1991

DTE FT-90509/90511

DTE Energy

GSA0001



MichCon

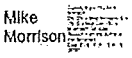
General Services Agreement

MichCon: Michigan Consolidated Gas Company 2000 Second Avenue, Suite 1600 Detroit, MI 48226	Customer: ANR Pipeline Company 9 Greenway Plaza Houston, TX 77046
Attention: Michael Morrison	Attention: Stan Chapman
Phone: 313-235-1009 Fax: 313-235-1065	Phone: 713-420-1707 Fax: 713-420-4354

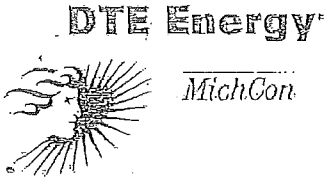
General Terms and Conditions:

1. Subject to available capacity, Michigan Consolidated Gas Company ("MichCon") agrees to provide gas transportation and/or storage services to Customer in accordance with the Agreement, which consists of this General Services Agreement and, if intrastate services are provided, Exhibit A and the rules and regulations of MichCon's Tariff, including the General Terms and Conditions for Transportation and Storage Service respectively, as revised from time to time by the Michigan Public Service Commission, or, if interstate services are provided, Exhibit B and MichCon's Operating Statement filed with the Federal Energy Regulatory Commission ("FERC"), as revised from time to time by FERC.
2. This General Services Agreement is the base contract for any gas transportation and/or storage service(s) that MichCon may provide to Customer. Any intrastate or interstate services shall be confirmed with a document, in the form attached hereto as Exhibit A and/or Exhibit B respectively, which shall state the terms of the transaction. The entire agreement between the parties shall consist of this General Services Agreement and any executed Exhibit(s) A and/or B together with MichCon's Tariff and Operating Statement (together referred to as the "Agreement"). Any prior understandings, representations, promises, undertakings, agreements or inducements, whether written or oral, concerning the subject matter hereof not contained herein shall have no force and effect. The Agreement may be modified or amended only by writing duly executed by both parties.
3. Customer shall pay any taxes, duties or other related fees however designated, levied, or charged resulting from this Agreement, including without limitation, all state and local privilege or excise taxes and any amount in lieu of such taxes and duties paid or payable by MichCon, exclusive however of taxes based on the net income of MichCon, property taxes; and MichCon's single business taxes. Customer shall reimburse MichCon for any such taxes and duties which are collected and remitted or paid on Customer's behalf by MichCon because of Customer's failure to pay.

4. This Agreement shall be effective from July 1, 2005 and terminates on June 30, 2006. Thereafter, the term of this Agreement shall automatically extend for successive periods of one month, unless terminated by either party upon 30 days prior written notice to the other party, or as otherwise agreed in writing by the parties. However, if either party provides notice for termination of this Agreement, such termination shall not be effective until all outstanding services terminate and, if applicable, Customer's Balancing Account equals zero.
5. If the FERC or Michigan Public Service Commission issues a decision that raises the possibility that the services provided under this Agreement violates any laws, orders or regulations, MichCon may, at its discretion and upon five days prior written notice to Customer, unilaterally terminate this Agreement. MichCon shall not be liable to Customer for any damages or losses Customer might suffer due to suspension, discontinuance or termination of the services pursuant to this Agreement.
6. During the duration of this Agreement, the term "Dth" maybe used synonymous with the term "MMBtu."

Agreed to And this 1st day of July, 2005	MichCon: 	By: <u><i>Stephen Ewing</i></u> Title: _____
	Customer:	By: <u><i>Gayle Clauette</i></u> Title: <u><i>V.P. MARKETING - ANR</i></u>

#90509 (Blue Lake)



Level of Service:
 Firm
 Interruptible

Service:
 Transportation
 Exchanges
 Swap
 Storage

**Interstate Services Transaction
 Exhibit B**

MichCon: Michigan Consolidated Gas Company 2000 Second Avenue, Suite 1600 Detroit, MI 48226 Attention: Michael Morrison Phone: 313-235-1009 Fax: 313-235-1065	Customer: ANR Pipeline Company 9 Greenway Plaza Houston, TX 77046 Attention: Stan Chapman Phone: 713-420-1707 Fax: 713-420-4354
--	--

- The gas Transportation or Storage Service ("Service") provided hereunder is governed by the General Services Agreement GSA.0001 dated July 1, 2005 between MichCon and Customer. MichCon agrees to provide and Customer agrees to pay for such Service.
- This Exhibit, the General Services Agreement and MichCon's Operating Statement on file with FERC, as amended from time to time, (together the "Agreement") are the entire agreement between the parties concerning the subject matter hereof. Any prior understandings, representations, promises, undertakings, agreements or inducements, whether written or oral, concerning the subject matter hereof not contained herein shall have no force and effect. The Agreement may be modified or amended only by writing duly executed by both parties.
- The term for the Service provided under this Exhibit shall be effective on July 1, 2005 and terminate on March 31, 2013.
- The term for this Service shall shall not automatically extend for successive periods of one year, unless terminated by either party upon 36 months prior written notice to the other party, or as otherwise agreed in writing by the parties.

PRIMARY RECEIPT POINT(S):

	Interconnect Company	Interconnect Name	MDQ
Primary Receipt Points:	ANR Pipeline Company	Woolfolk	456,750 MMBtu
	ANR Pipeline Company	Kalkaska	456,750 MMBtu
Receipt Provisions:	Customer may deliver gas to MichCon, up to the MDQ, on any day during May through April.		

PRIMARY DELIVERY POINT(S):

	Interconnect Company	Interconnect Name	MDQ
Primary Delivery Points:	ANR Pipeline Company	Kalkaska	456,750 MMBtu
	ANR Pipeline Company	Woolfolk	456,750 MMBtu
	ANR Pipeline Company	South Chester	126,875 MMBtu
	ANR Pipeline Company	Central Charlton One (Heatherston)	30,450 MMBtu
Delivery Provisions:	Customer may receive gas from MichCon, up to the MDQ, on any day during May through April.		

CHARGES:

Transportation Charge:	Demand Charge: \$566,500 per month Commodity Charge: N/A
Storage Charge:	Demand Charge: N/A Commodity Charge: N/A
Fuel:	Per MichCon's Tariff.
Penalty:	Per MichCon's Operating Statement.

CREDIT:

Credit Assurances:	Per MichCon's Operating Statement.
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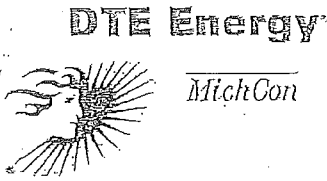
ADDITIONAL PROVISIONS:

<ol style="list-style-type: none"> 1. "Annual" shall mean the twelve (12) month period beginning April 1 each year. 2. Customer shall make deliveries to MichCon at Woolfolk at MichCon's prevailing line pressure, but at no time shall be obligated to make deliveries greater than 830 Psig. 3. MichCon shall make deliveries to Customer at Kalkaska at MichCon's prevailing line pressure, but in no event shall the delivery pressure be less than 750 Psig. 4. Customer shall make deliveries to MichCon at Kalkaska at MichCon's prevailing line pressure, but at no time shall be obligated to make deliveries greater than 960 Psig. 5. MichCon shall make deliveries to Customer at Woolfolk at MichCon's prevailing line pressure, but in no event shall the delivery pressure be less than 550 Psig.
--

6. When Customer is transporting to Kalkaska, and as an alternative to the Kalkaska delivery point, MichCon shall have the option to make deliveries to Customer at the South Chester and/or Central Charlton One delivery points at Customer's prevailing line pressure.
7. MichCon shall use commercially reasonable efforts to schedule any maintenance during the period between April and October.

Agreed to And this 1st day of July, 2005	MichCon: <small> Mike Morrison Director of Operations 10000 Blue Lake Road Blue Lake, MI 49816 Phone: 907.426.2222 Fax: 907.426.2222 Email: mkmorrison@blue-lake.com </small>	By: <u><i>Stephen Toney</i></u> Title: _____
	Customer:	By: <u><i>Carl O'Leary</i></u> Title: <u>V.P. MARKETING - ANR</u>

#90510 (Pembine)



Level of Service:
 Firm
 Interruptible

Service:
 Transportation
 Exchanges
 Swap
 Storage

**Interstate Services Transaction
 Exhibit B**

MichCon: Michigan Consolidated Gas Company 2000 Second Avenue, Suite 1600 Detroit, MI 48226 Attention: Michael Morrison Phone: 313-235-1009 Fax: 313-235-1065	Customer: ANR Pipeline Company 9 Greenway Plaza Houston, TX 77046 Attention: Stan Chapman Phone: 713-420-1707 Fax: 713-420-4354
--	--

- The gas Transportation or Storage Service ("Service") provided hereunder is governed by the General Services Agreement GSA0001 dated July 1, 2005 between MichCon and Customer. MichCon agrees to provide and Customer agrees to pay for such Service.
- This Exhibit, the General Services Agreement and MichCon's Operating Statement on file with FERC, as amended from time to time, (together the "Agreement") are the entire agreement between the parties concerning the subject matter hereof. Any prior understandings, representations, promises, undertakings, agreements or inducements, whether written or oral, concerning the subject matter hereof not contained herein shall have no force and effect. The Agreement may be modified or amended only by writing duly executed by both parties.
- The term for the Service provided under this Exhibit shall be effective on July 1, 2005 and terminate on May 31, 2008.
- The term for this Service shall shall not automatically extend for successive periods of one year, unless terminated by either party upon one years prior written notice to the other party, or as otherwise agreed in writing by the parties.

PRIMARY RECEIPT POINT(S):

	Interconnect Company	Interconnect Name	MDQ
Primary Receipt Points:	ANR Pipeline Company	Menominee	2,650 MMBtu
		Crystal Falls	2,650 MMBtu
		Willow Run	2,650 MMBtu
Receipt Provisions:	Customer may deliver gas to MichCon, up to the MDQ, on any day during May through April. Aggregate volume delivered at the Receipt Point(s) may not exceed 2,650 MMBtu per day.		

PRIMARY DELIVERY POINT(S):

	Interconnect Company	Interconnect Name	MDQ
Primary Delivery Points:	ANR Pipeline Company	Vulcan	2,650 MMBtu
Delivery Provisions:	Customer may receive gas from MichCon, up to the MDQ, on any day during May through April. Aggregate volume delivered at the Delivery Point(s) may not exceed 2,650 MMBtu per day.		

CHARGES:

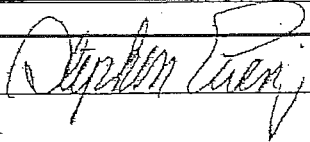
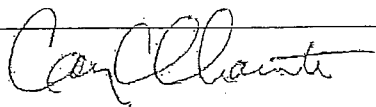
Transportation Charge:	Demand Charge: N/A Commodity Charge: \$ 0.0375 per MMBtu
Storage Charge:	Demand Charge: N/A Commodity Charge: N/A
Fuel:	Per MichCon's Tariff.
Penalty:	Per MichCon's Operating Statement.

CREDIT:

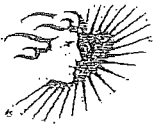
Credit Assurances:	Per MichCon's Operating Statement.
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ADDITIONAL PROVISIONS:

1. Customer shall nominate this Service on MichCon's Electronic Bulletin Board ("EBB").

Agreed to And this 1st day of July, 2005	MichCon:	By:  Title: _____
	Customer:	By:  Title: V.P. MARKETING - ANR

DTE Energy



MichCon

Level of Service:

Firm

Interruptible

#90511 (Willow-Woolfolk)

Service:

Transportation

Exchanges

Swap

Storage

**Interstate Services Transaction
 Exhibit B**

MichCon: Michigan Consolidated Gas Company 2000 Second Avenue, Suite 1600 Detroit, MI 48226 Attention: Michael Morrison Phone: 313-235-1009 Fax: 313-235-1065	Customer: ANR Pipeline Company 9 Greenway Plaza Houston, TX 77046 Attention: Stan Chapman Phone: 713-420-1707 Fax: 713-420-4354
--	--

- The gas Transportation or Storage Service ("Service") provided hereunder is governed by the General Services Agreement GSA0001 dated July 1, 2005 between MichCon and Customer. MichCon agrees to provide and Customer agrees to pay for such Service.
- This Exhibit, the General Services Agreement and MichCon's Operating Statement on file with FERC, as amended from time to time, (together the "Agreement") are the entire agreement between the parties concerning the subject matter hereof. Any prior understandings, representations, promises, undertakings, agreements or inducements, whether written or oral, concerning the subject matter hereof not contained herein shall have no force and effect. The Agreement may be modified or amended only by writing duly executed by both parties.
- The term for the Service provided under this Exhibit shall be effective on July 1, 2005 and terminate on June 1, 2011.
 shall
- The term for this Service shall not have the option of extending the Exhibit for two (2) twenty (20) year periods by giving MichCon written notice not less than thirty-six (36) months prior to the expiration of the initial term or extended term as the case may be.

PRIMARY RECEIPT POINT(S):

	Interconnect Company	Interconnect Name	MDQ
Primary Receipt Points:	ANR Pipeline Company	Willow Run April - October	253,750 MMBtu
	ANR Pipeline Company	Woolfolk November-March	609,000 MMBtu
Receipt Provisions:	Customer may deliver gas to MichCon, up to the MDQ, on any day during May through April of each year. Aggregate volume delivered at the Receipt Point(s) varies by Month as shown above.		

PRIMARY DELIVERY POINT(S):

	Interconnect Company	Interconnect Name	MDQ
Primary Delivery Points:	ANR Pipeline Company	Woolfolk April-October	253,750 MMBtu
	ANR Pipeline Company	Willow Run November-March	609,000 MMBtu
Delivery Provisions:	Customer may receive gas from MichCon, up to the MDQ, on any day during May through April of each year. Aggregate volume delivered at the Delivery Point(s) varies by month as shown above.		

CHARGES:

Transportation Charge:	Demand Charge: \$755,950 per month from April-October \$1,055,950 per month from November-March Commodity Charge: N/A
Storage Charge:	Demand Charge: N/A Commodity Charge: N/A
Fuel:	Per MichCon's Tariff
Penalty:	Per MichCon's Operating Statement.

CREDIT:

Credit Assurances:	Per MichCon's Operating Statement.
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ADDITIONAL PROVISIONS:

<ol style="list-style-type: none"> 1. "Annual" shall mean the twelve (12) month period beginning April 1st each year. 2. Annual Contract Quantity (ACQ) is equal to 81,200,000 MMBtu. If deliveries exceed 81,200,000 MMBtu annually, customer shall pay \$0.0275 per MMBtu on all quantities in excess of 81,200,000 MMBtu annually. If transport volumes exceed 50,750,000 MMBtu in the Summer (April-October) or 55,825,000 MMBtu in the Winter (November-March) periods, Customer shall pay \$0.0275 per MMBtu in excess of these quantities. 3. MichCon shall make deliveries to Customer at Woolfolk, at MichCon's prevailing line pressure, but in no event shall the delivery pressure be less than 550 Psig. 4. Customer shall make deliveries to MichCon at Willow, at Customer's prevailing line pressure, but in no event shall the delivery pressure be less than 650 Psig. 5. Customer shall deliver gas to MichCon at Woolfolk at MichCon's prevailing line pressure, but at no time shall be obligated to make deliveries greater than 675 Psig, except when Customer is transporting to Kalkaska on contract #90509 (Blue Lake Agreement), when Customer shall deliver gas to MichCon at

Woolfolk at MichCon's prevailing line pressure, but at no time shall be obligated to make deliveries greater than 830 Psig.

6. The following pressure requirements shall be applicable to MichCon's delivery to Customer at Willow:

- a. When physical deliveries to Customer are less than or equal to 507,500 MMBtu per day, MichCon shall deliver gas at MichCon's prevailing line pressure, but in no event shall the delivery pressure be less than 600 Psig;
- b. When physical deliveries to Customer are greater than 507,500 MMBtu per day, MichCon shall deliver gas at MichCon's prevailing line pressure, but in no event shall the delivery pressure be less than 650 Psig.

7. MichCon shall use commercially reasonable efforts to transport in excess of Customer's MDQ.

Agreed to And this 1st day of July, 2005	MichCon: <small>Mike Morrison 10000 Willowbrook Dr Willowbrook, IL 60527 Tel: 708/440-1000 Fax: 708/440-1001 www.michcon.com</small>	By: <u>Stephen Perry</u> Title: _____
	Customer:	By: <u>Carly Albright</u> Title: <u>V.P. MARKETING - ANR</u>

Consumers Interconnection and Operating Agreement



September 29, 2011

Consumers Energy Company
1945 Pamall Road
Jackson, Michigan 49201
Attn: Manager of Gas Control and System Planning

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, TX 77002-2761

Dean Patry
Vice President

Tel 832.320.6655
Fax 832.320.6655
Email dean_patry@transcanada.com

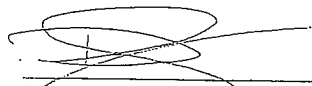
RE: ANR Pipeline Company
Notice of Intent to Extend Term of Contract

Dear Sir:

ANR Pipeline Company and Consumers Energy Company entered into an Amended and Restated Interconnection and Operating Agreement dated March 28, 2005, as amended on February 21, 2007 (the "Amended Agreement") which expires on March 31, 2012. This letter shall serve as notice that ANR Pipeline Company intends, in accordance with the terms of the Amended Agreement, to extend the term of the Amended Agreement for ten years to expire on March 31, 2022.

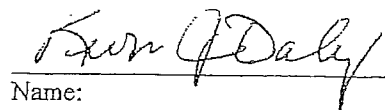
Please indicate your acknowledgement by signing below and returning the original of this document to this office via U.S. mail.

Respectfully submitted,
ANR Pipeline Company



Dean Patry
Vice President US Pipelines Central

Acknowledged by:
Consumers Energy Company



Name:
Title: General Director
Date: Oct 3, 2011

AMENDMENT TO AMENDED AND RESTATED
INTERCONNECTION AND OPERATING AGREEMENT

This Amendment to the Amended and Restated Interconnection and Operating Agreement (“Amended Agreement”), is made and entered into this 21st day of February, 2007, by and between ANR Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, a Delaware corporation, hereinafter referred to as “ANR,” and Consumers Energy Company, 1945 W. Parnall Road, Jackson, Michigan 49201, a Michigan corporation, hereinafter referred to as “Consumers.”

WHEREAS, ANR and Consumers entered into an Interconnect and Operating Agreement dated May 14, 1990, as amended August 4, 1992 and November 1, 1996 (“1990 Agreement”), to provide for an additional point of delivery by ANR to the natural gas transmission facilities of Consumers at Otisville, Michigan (“Otisville Delivery Point”) and for certain operational purposes as ANR explained in its Order No. 636 proceeding, FERC Docket No. RS92-1 et al.;

WHEREAS, ANR and Consumers entered into an Amended and Restated Interconnection and Operating Agreement dated March 28, 2005 which amended and restated the 1990 Agreement;

WHEREAS, the Amended and Restated Interconnection and Operating Agreement could terminate, pursuant to its terms on March 31, 2007;

WHEREAS, Consumers and ANR desire to extend the Amended and Restated Interconnection and Operating Agreement through this Amended Agreement.

NOW THEREFORE, in consideration of the premises and the mutual covenants herein exchanged, Consumers and ANR each for itself and for its successors and assigns, hereby agree to further amend the Amended and Restated Interconnection and Operating Agreement as follows:

1. ANR and Consumers agree to amend Article IV, Operation of Interconnection, by deleting the last two sentences of the first paragraph in their entirety and inserting the following: “Subject to Article VII, as consideration for the operational flexibilities provided to ANR for the term of this Amended

Agreement, ANR shall pay Consumers the sum of \$1,700,000 (US) annually for the term of this Amended Agreement. Consumers shall invoice ANR for such payment no later than October 1 each year for the term of this Amended Agreement and ANR shall pay the invoice no later than November 1 each year for the term of this Amended Agreement. In the event this Amended Agreement is extended pursuant to the Five Year Extension Period or the Ten Year Extension Period as defined below in Article VII, then Consumers shall invoice ANR for such payment no later than October 1 of each year of the Five Year Extension Period or the Ten Year Extension Period, as applicable, and ANR shall pay the invoice no later than November 1 of each year of the Five Year Extension Period or the Ten Year Extension Period, as applicable.”

2. ANR and Consumers agree to amend Article VII, the Term, by deleting the entire sentence and inserting the following: “The term of this Amended Agreement, insofar as it relates to ANR’s rights to deliver gas to the Otisville Delivery Point shall be effective as of April 1, 2007, and shall remain in full force and effect through March 31, 2012; provided however, ANR, at its sole option, shall have the right to: 1) extend the term of this Amended Agreement for an additional five years and in such event ANR shall pay Consumers \$1,850,000 (US) annually for each year of the five year extension period (“Five Year Extension Period”) pursuant to the invoice timeline stated in Article IV; or 2) extend the term of this Amended Agreement for an additional ten years and in such event ANR shall pay Consumers \$1,850,000 (US) annually for each year of the first five years and \$1,950,000 annually for each year of the last five years of the ten year extension period (“Ten Year Extension Period”) pursuant to the invoice timeline stated in Article IV or 3) allow the agreement to terminate effective March 31, 2012. ANR will inform Consumers in writing of its intention to extend this Amendment no later than October 1, 2011. Unless extended by mutual agreement of the parties, this Amended Agreement shall terminate as stated herein.”

Except as amended herein, the terms of the Amended and Restated Interconnection and Operating Agreement shall remain in full force and effect through the term of this Amended Agreement.

ANR PIPELINE COMPANY

CONSUMERS ENERGY CO. 2/7/18

By: *Joseph E Pollard*
Name: Joseph Pollard

By: *W E Garrity*
Name: W E GARRITY

Title: Director, Transportation Services

Title: SENIOR VICE PRESIDENT

AMENDED AND RESTATED
INTERCONNECTION AND OPERATING AGREEMENT

This AMENDED AND RESTATED INTERCONNECTION AND OPERATING AGREEMENT ("Agreement"), is made and entered into this 28th day of March, 2005, by and between ANR PIPELINE COMPANY, 1001 Louisiana Street, Houston, Texas 77005, a Delaware corporation, hereinafter referred to as "ANR", and CONSUMERS ENERGY COMPANY, formerly known as Consumers Power Company, 1945 W. Parnall Road, Jackson, Michigan 49201, a Michigan corporation, hereinafter referred to as "Consumers".

RECITALS

WHEREAS, ANR and Consumers entered into an Interconnection and Operating Agreement dated May 14, 1990, as amended August 4, 1992 and November 1, 1996 ("1990 Agreement"), to provide for an additional point of delivery by ANR to the natural gas transmission facilities of Consumers at Otisville, Michigan ("Otisville Delivery Point"), and for certain operational purposes as ANR explained in its Order No. 636 proceeding, FERC Docket No. RS92-1, et al.; and

WHEREAS, the 1990 Agreement will terminate in part, pursuant to its terms, on November 1, 2005; and

WHEREAS, Consumers and ANR desire to extend the 1990 Agreement through this amendment and restatement.

NOW THEREFORE, in consideration of the premises and the mutual covenants herein exchanged, Consumers and ANR, each for itself and for its successors and assigns, hereby agree as follows:

ARTICLE I
INTERCONNECTION FACILITIES

ANR owns and operates a connecting gas pipeline, a tap and associated measurement, separation and flow control facilities located in Section 30 of Forest Township (T9N, R8E), Genesee County, Michigan, that connect the existing pipeline facilities owned by Great Lakes Transmission Company ("Great Lakes") to Consumers'

transmission facilities, all of which are hereinafter referred to as the ANR Interconnection Facilities. Consumers owns and operates the tap facilities that connect the ANR Interconnection Facilities to Consumers' gas transmission pipeline and such tap facilities are hereinafter referred to as the Consumers Interconnection Facilities. The point of ownership change is at the insulating flange on the inlet of Consumers' Interconnection Facilities. The ANR Interconnection Facilities and the Consumers Interconnection Facilities are hereinafter referred to collectively as the "The Interconnection Facilities". Consumers understands that operational constraints may require a minimum amount of natural gas (an average hourly rate of 1,000 Mcf per hour) to be transported through the ANR Interconnection Facilities in order to operate the ANR Interconnection Facilities in a proper manner and that if such minimum flow is not maintained, ANR will not transport any natural gas to Consumers through the ANR Interconnection Facilities.

ARTICLE II LOSS OR DAMAGE

ANR and Consumers shall each be responsible for, and shall protect and indemnify the other and hold the other harmless from, any and all claims and causes of action arising out of any injury, including death, or damage to property sustained by any person as a result of the operation of The Interconnection Facilities for which such party is responsible except for claims and causes of action attributable to the negligence or willful misconduct of the other party, its employees, agents or nominees.

ARTICLE III DELIVERY PRESSURE

ANR shall use due care and diligence to furnish, or cause to be furnished, gas at such uniform pressure as Consumers may require but shall be obligated to deliver gas to Consumers at a pressure not greater than 750 pounds per square inch gauge at the Consumers Interconnection Facilities.

ARTICLE IV
OPERATION OF INTERCONNECTION

ANR shall have the sole right to determine the quantity of gas it will deliver to Consumers at the Otisville Delivery Point, and Consumers will, subject to the other provisions of this Agreement, be obligated to receive any volumes so determined, up to a maximum of 100 MMcf per day, during the months of November, December, January, February and March. ANR may deliver volumes in excess of 100 MMcf per day, but less than 300 MMcf per day, subject to Consumers' agreement prior to commencement of such deliveries. The maximum quantity that ANR may elect to deliver to Consumers at the Otisville Delivery Point shall at no time exceed the total quantity that ANR has scheduled to deliver, during the same period of time, under all agreements, whether with Consumers or with third parties, which require delivery of gas in Michigan to Consumers. Consumers recognizes and agrees that ANR's deliveries to the Otisville Delivery Point are dependent upon the operation of ANR's storage facilities, which fluctuate due to market load. As consideration for the operational flexibilities provided to ANR for the term of this Agreement, ANR shall pay Consumers the sum of \$2,000,000 (US). Consumers shall invoice ANR for such payment no later than October 1, 2005 and ANR shall pay the invoice no later than November 1, 2005.

Measurement of gas and enforcement of gas quality standards shall be per ANR's FERC Tariff. Each Party shall be responsible for securing any governmental approvals or regulatory permits for the operation or maintenance of its facilities under this Agreement.

ARTICLE V
NOMINATIONS

ANR and Consumers agree that ANR's election to deliver gas at the Otisville Delivery Point pursuant to the provisions of this Agreement will not require any change in the current nomination procedures. Gas volumes will continue to be nominated by shippers at existing delivery points under shippers' transportation agreements with ANR ("Nominated Delivery Points") under ANR's existing nomination procedures. Gas

delivered at Otisville through ANR's election under this Agreement will be allocated to the Nominated Delivery Points and billings will be based on the nominated volumes at the Nominated Delivery Points. ANR will notify Consumers prior to changes in the volumes of gas ANR elects to deliver at the Otisville Interconnection.

ARTICLE VI

FORCE MAJEURE

If by reason of Force Majeure, as defined in Section 7 of the General Terms and Conditions of ANR's FERC Gas Tariff, either Consumers or ANR is rendered unable, wholly or in part, to carry out its obligations under this Agreement, it is agreed that upon such party giving notice in full particulars of such Force Majeure in writing or by other electronic means to the other party within a reasonable time after the occurrence of the cause relied on, the party giving such notice, so far as and to the extent that it is affected by such Force Majeure, shall not be liable in damages during the continuance of any inability so caused, but for no longer period, and such cause shall so far as possible be remedied with all reasonable dispatch. Such Force Majeure affecting the performance hereunder by either Consumers or ANR, however, shall not relieve such party of liability in the event of failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch.

ARTICLE VII

TERM

The term of this Agreement, insofar as it relates to ANR's right to deliver gas to the Otisville Delivery Point shall be effective as of November 1, 2005; and shall remain in full force and effect through March 31, 2007, unless further extended by written agreement of Consumers and ANR.

ARTICLE VIII
TRANSFERS AND ASSIGNMENTS

Any person which succeeds by purchase, merger, or consolidation to substantially all of the gas transmission properties of either ANR or Consumers shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement. No assignment of this Agreement or any right or obligation hereunder shall be made without prior written notice to, and consent of, the other party. Such consent shall not be unreasonably withheld. Written consent to the assignment, or the basis for any objections thereto, shall be provided within thirty (30) days of receipt of the request for such consent. The previous sentence notwithstanding, any assignor shall remain obligated to make any payments or reimbursements due and owing hereunder where such payment is not immediately made by the assignee or nominee of the assignor within the timing requirements provided herein. This Agreement shall be binding upon and will inure to the benefit of the successors, nominees and assigns of the parties.

ARTICLE IX
NOTICES

Any notice required or permitted to be given under to this Agreement, or any notice which ANR or Consumers may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by post-paid mail addressed to the party at its post office address or such other addresses as either party may designate for itself in writing. The post office addresses of the parties are as follows:

Consumers Energy Company
1945 Parnall Road
Jackson, Michigan 49201
Attention: Manager of Gas Control and System Planning

ANR Pipeline Company
P.O. Box 2511
Houston, Texas 77252-2511
Attention: Director, Transportation Services

ARTICLE X
APPLICABLE LAW

This Agreement shall be construed according to the laws of the State of Michigan.

ARTICLE XI
HEADINGS

The numbering and titling of particular provisions of this Agreement is for the purpose of facilitating administration and shall not be construed as having any substantive effect on the terms of this Agreement.

ARTICLE XII
SEVERABILITY

The various articles, sections, provisions, and clauses of this Agreement are severable. The invalidity of any portion hereof shall not affect the validity of any other portion or the entire Agreement.

ARTICLE XIII
NON-WAIVER OF FUTURE DEFAULTS

No waiver by either ANR or Consumers of any default by the other in the performance of this Agreement shall operate or be construed as a waiver of any future default whether of a like or different character.

ARTICLE XIV
CONCLUSIVENESS OF AGREEMENT

This Agreement constitutes the entirety of the understanding of ANR and Consumers with respect to the subject matter dealt with herein. No modification or alteration of this Agreement shall be effective unless first reduced to writing and fully executed by both ANR and Consumers.

IN WITNESS WHEREOF, ANR and Consumers have executed this Agreement, in duplicate, effective as of the date first written above.

Attest:

ANR PIPELINE COMPANY

Arlette Rachele Combs
4-25-2008

By: V.L. Smith

Name: V.L. Smith

Title: V.P. Commercial Operations

*M.A.S.
M.S. - i*

Attest:

CONSUMERS ENERGY COMPANY

Luanda Bengener
7-18-2011

By: W.E. Garrity

Name: W E GARRITY

Title: VICE PRESIDENT ELECTRIC & GAS SUPPLY

*W.E.G.
K9D*